Form 3160-3 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

5.	Lease Serial No.	
	UTU0336	

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO	DRILL O	OR REENTER
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la. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Name CHAPITA WELLS UNI	and No.
		8. Lease Name and Well No.	
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Ott	ner 🔲 Single Zone 🔀 Multiple Zone	CHAPITA WELLS UNIT 1380	-33
EOG RESOURCES, INC. E-Mail: kaylene	KAYLENE R GARDNER gardner@eogresources.com	9. API Well No. 43-047-403	 328
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accorded	11. Sec., T., R., M., or Blk. and Sur	vey or Area	
At surface SWSW 461FSL 232FWL 3	Sec 33 T9S R23E Mer SLI	3	
At proposed prod. zone SWSW 461FSL 232FWL 3			
<ol> <li>Distance in miles and direction from nearest town or post</li> <li>MILES SOUTH OF VERNAL, UT</li> </ol>	office*	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this v	vell
232	600.00		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft.	8690 MD	NM 2308	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5293 GL	22. Approximate date work will start	23. Estimated duration 45-DAYS	
	24. Attachments		
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to the	nis form:	
Well plat certified by a registered surveyor.     A Drilling Plan.	Item 20 above).	ns unless covered by an existing bond	on file (see

- Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 5. Operator certification6. Such other site specific information and/or plans as may be required by the authorized officer.

(Electronie Suprission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 08/13/2008
Title LEAD REGULATORY ASSISTANT		
Approved by (Sighature)	Name (Printed/Typed)	Date ( ) ( ) ( ) ( ) ( )
Title	Office	
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Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional Operator Remarks (see next page)

Electronic Submission #62254 verified by the BLM Well Information SystemECEIVED For EOG RESOURCES, INC., sent to the Vernal

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DIV. OF OIL, GAS & MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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